

## Multi-Criteria Analysis for the Use of Carbon Dioxide Generated In the Gas Plant

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**Abstract:** CO<sub>2</sub> plays the most important role in pollution due to greenhouse gases, which causes global warming and climate change. Unfortunately, CO<sub>2</sub> emission has increased significantly in recent decades. So, it is crucial to capture CO<sub>2</sub>. On the other hand, CO<sub>2</sub> can be utilized for commercial products. There is plenty of CO<sub>2</sub> utilization such as enhanced oil recovery (EOR), producing methanol, salicylic acid, urea, and so on. This paper tries to consider the applications of CO<sub>2</sub> emitted from ethane treatment units of the Asalouyeh gas processing plant. But selecting the best application is a complex issue. A multi-criteria decision-making method, fuzzy TOPSIS (Technique for Order Preference by Similarity to an Ideal Solution), considering economic, technical, and environmental aspects have been used to find the best application for CO<sub>2</sub> utilization. Considering 10 criteria and comparing options with sensitivity analysis in 32 different modes, the results show that methanol production is often the best option and salicylic acid production is the worst option. It should be noted that the increase in the harvest with a very close distance in the majority of cases is the second priority.

**keywords:** Ethylene Epoxidation, Ethylene Oxide, Rhenium, Silver, Strontium Titanate

### 1. Introduction

Increasing the emissions of greenhouse gases is the consequence of anthropogenic activities over the past decades. CO<sub>2</sub> is one of the most important constituents of greenhouse gas emissions. CO<sub>2</sub> emission in 2014 is about 41% higher than that in the mid-1800s. (Olivier, Peters, and Janssens-Maenhout 2012) Because CO<sub>2</sub> absorbs some of the infrared radiation from the sun, the effect of increasing CO<sub>2</sub> emission is global warming that is a severe challenge to the global environment and can cause tremendous changes to the global climate (Styring, Quadrelli, and Armstrong 2014). It shows that extra effort is needed to mitigate CO<sub>2</sub> emissions.

To remove CO<sub>2</sub> from the atmosphere at the first step the main resources of CO<sub>2</sub> should be identified (such as oil refineries, chemicals sectors, cement and iron industry, etc.) The next step is the process of CO<sub>2</sub> capturing. This separated CO<sub>2</sub> can be stored or can be utilized.

The difference between carbon capture and storage (CCS) and carbon capture and utilization (CCU) is in the final destination of the captured CO<sub>2</sub>. In Fig1 the difference between CCS and CCU has been shown (Cuéllar-Franca and Azapagic 2015).

Carbon capture and storage (CCS) as mentioned above, is defined as the process of capturing CO<sub>2</sub> from an industrial source (such as a power plant) then transfer it into storage (McCoy 2014).

Deveci et al. used fuzzy-based multi-criteria decision making (MCDM) methods that one may find the best CO<sub>2</sub> geological storage location in Turkey. They considered three fuzzy-based MCDM consisting of fuzzy TOPSIS, fuzzy ELECTRE I and fuzzy VIKOR, and compared them with each other. They concluded, MCDM methods are suitable tools for selecting the best CO<sub>2</sub> storage (Deveci et al. 2015). Eshraghi et al. considered injecting CO<sub>2</sub> to storage and using CO<sub>2</sub> to enhance oil recovery (EOR) simultaneously. They optimized CO<sub>2</sub> storage and EOR with multi

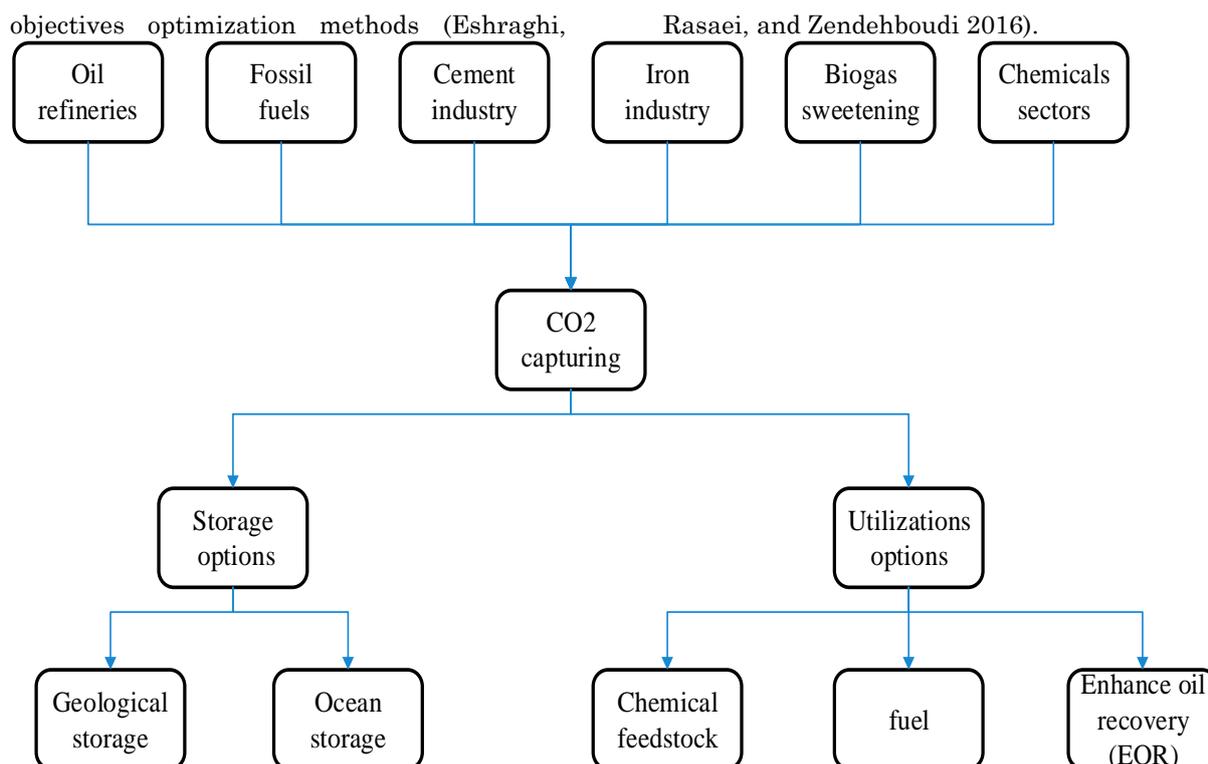
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**Figure 1.** The difference between CCS and CCU

Although CCS can release  $\text{CO}_2$  from the atmosphere, research in recent years has shown that CCS has significant problems. The investment cost of capturing  $\text{CO}_2$  is high, its operating cost is highly variable, uncertainty for the resistance of the storage is the other drawback, and many countries do not have adequate storage capacity for storing  $\text{CO}_2$  or just they have the potential of offshore storage, for offshore storage, transportation cost will be higher (Styring, Quadrelli, and Armstrong 2014). Carbon capture and utilization (CCU) has been offered as a suitable surrogate for CCS. Cullar et al. considered the technologies to release carbon dioxide emitted by power plant counting: carbon capture and storage (CCS) and carbon capture and utilization (CCU) and compared them with life cycle environmental impacts (Cuéllar-Franca and Azapagic 2015). Barzaglic et al. considered  $\text{CO}_2$  application as a feedstock to produce urea (Barzagli, Mani, and Peruzzini 2016). Ganesh represented Fundamental challenges and opportunities of converting  $\text{CO}_2$  into methanol (Ganesh 2014).

Aresta et al. introduced several applications of using  $\text{CO}_2$  and also represented barriers to a large scale conversion of  $\text{CO}_2$  then they considered technologies that can make the conversion of  $\text{CO}_2$  into fuels be accepted technically and economically (Aresta, Dibenedetto, and Angelini 2013). There is some research about the carbon capture and

liquefaction in power plants (Mehrpooya and Ghorbani 2018; Ghorbani, Mehrpooya, and Omid 2020; Shirmohammadi, Soltanieh, and Romeo 2018). The main research in this field has focused on energy and exergy and thermoeconomic analysis. Also, researches have been done in the field of process optimization in gas refineries (Ghorbani et al. 2018). The carbon utilization has been investigated in some processes and costs incurred (Rubin, Davison, and Herzog 2015). (Voldsund et al. 2019; Gardarsdottir et al. 2019) compares different carbon-capturing technologies. Technical and economic analysis of  $\text{CO}_2$  capturing and utilization has also been performed in the reference (A. W. Zimmermann et al. 2020). This study also provides a structure to model the Life Cycle Cost. The use of  $\text{CO}_2$  in Europe reviewed in the work of (Patricio et al. 2017). In order to express the potential of European countries in Carbon Capture and Utilization, they are divided into three categories, the most potential of which are the first category and the countries of Germany, England, and France. Analysis of the Life cycle of conversion and storage technologies and the use of  $\text{CO}_2$  in work and (Cuéllar-Franca and Azapagic 2015) have been observed.

As mentioned above, it is possible to utilize  $\text{CO}_2$  for effective applications. Because of the effect of different factors, electing the best application for  $\text{CO}_2$  utilization is a complex



Very high (VH)	(0.9, 1, 1)	Very good (VG)	(9, 10, 10)
Because the units of data are different and incomparable, the data should be normalized. In this study, a linear scale changeover is used to transform the scale of criteria into the scales that can be compared with each other.			
Step 5: Construct the fuzzy decision matrix.			
Step 6: Normalize the fuzzy decision matrix.			
For normalizing the fuzzy choice matrix Equation (3, 4) have been uses.			

$$\tilde{R} = [r_{ij}]_{m \times n} \quad i=1,2,\dots,m, \quad m=1,2,\dots,n \quad (3)$$

Where

$$r_{ij} = \left( \frac{a_{ij}}{c_j^*}, \frac{b_{ij}}{c_j^*}, \frac{c_{ij}}{c_j^*} \right) \quad j \in B \quad (4)$$

$$r_{ij} = \left( \frac{a_j^-}{c_{ij}}, \frac{a_j^-}{b_{ij}}, \frac{a_j^-}{a_{ij}} \right) \quad j \in C \quad (5)$$

$$c_j^* = \max c_{ij} \quad j \in B \quad (6)$$

$$a_j^- = \min a_{ij} \quad j \in C \quad (7)$$

Where, B and C in Equation (3, 4) are the sets of advantage criteria and cost criteria respectively.

Advantage and cost criteria should be separated in order to be identified that what criteria should be maximized or minimized

Step 7: construct a weighted normalized fuzzy choice matrix

$$\tilde{V} = [\tilde{v}_{ij}]_{m \times n} \quad i = 1, 2, \dots, m \quad j = 1, 2, \dots, n \quad (8)$$

$$\tilde{v}_{ij} = \tilde{r}_{ij} \otimes \tilde{w}_{ij} \quad (9)$$

Where  $w_{ij}$  expresses the weighted for each criterion.

Step 8: calculate fuzzy positive-ideal solution (FPIS) and fuzzy negative-ideal solutions (FNIS).

FPIS refers to the solution that makes as maximum all the advantage criteria and make as a minimum all the disadvantage criteria and FNIS is the opposite, it means the solution that makes as maximum all the disadvantage criteria and makes as a minimum all the advantages criteria

For calculating FPIS and FNIS the following equations are used:

$$A^* = (\tilde{v}_1^*, \tilde{v}_2^*, \dots, \tilde{v}_n^*) \text{ where } \tilde{v}_j^* = \{( \max v_{ij} | j \in J ), ( \min v_{ij} | j \in J' )\} \quad (10)$$

$$A^- = (\tilde{v}_1^-, \tilde{v}_2^-, \dots, \tilde{v}_n^-) \text{ where } \tilde{v}_j^- = \{( \min v_{ij} | j \in J ), ( \max v_{ij} | j \in J' )\} \quad (11)$$

Step 9: The distances between each alternative from FPIS and FNIS should be determined using Equation (12, 13):

$$d_i^* = \sum_{j=1}^n d(\tilde{v}_{ij}, v_j^*) \quad i = 1, 2, \dots, m \quad (12)$$

$$d_i^- = \sum_{j=1}^n d(\tilde{v}_{ij}, v_j^-) \quad i = 1, 2, \dots, m \quad (13)$$

Where,  $d_i^*$  is the distance between each alternative from FPIS and  $d_i^-$  is the distance between each alternative from FNIS.

Step 10: calculate the closeness coefficient of the alternatives

As the last step, the closeness coefficient ( $CC_i$ ) should be calculated to give a rank to the alternatives.

$$CC_i = \frac{d_i^-}{d_i^* + d_i^-} \quad i = 1, 2, \dots, m \quad (14)$$

Which alternative that has the highest  $CC_i$  gets rank one, it means it's the best choice in other words it has the highest closeness to FPIS and longest distance to FNIS.

In Fig 2 structure and steps of fuzzy TOPSIS has been shown.

### 3. CO2 Utilization

Carbon Capture and Utilization (CCU) consists of two steps, the first step that is similar to CCS is the process of capturing CO<sub>2</sub> from the resources. The next step is utilizing CO<sub>2</sub>. Actually in CCU, unlike CCS which emits CO<sub>2</sub> from the cycle of the economy, it uses captured CO<sub>2</sub> directly or after conversion to produce commercial products (Styring, Quadrelli, and Armstrong 2014).

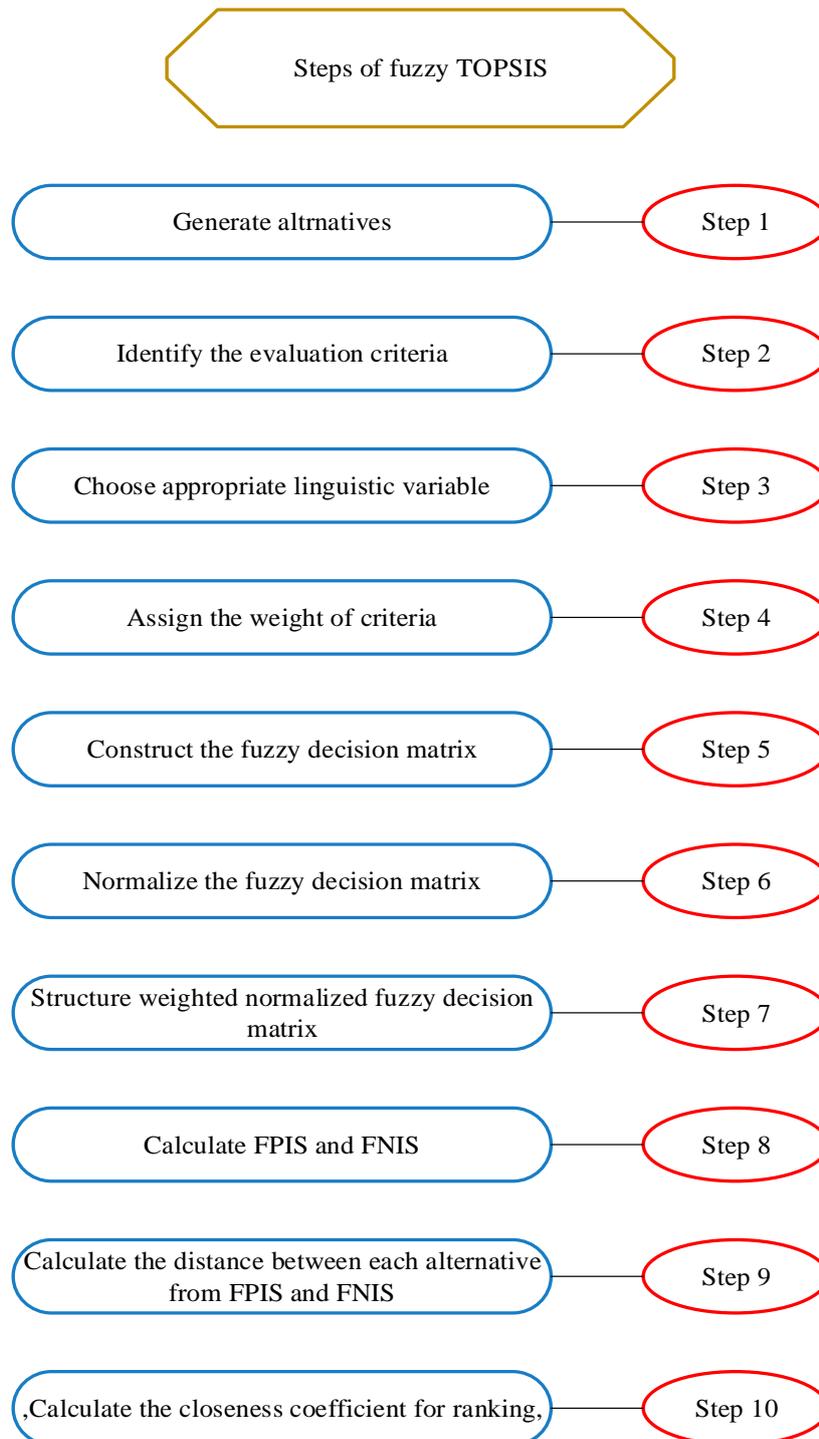
Several industries such as the food or drink industry utilize CO<sub>2</sub> directly in the decaffeination process, CO<sub>2</sub> is used as a solvent, and also it is used for the extraction of savors (Cuéllar-Franca and Azapagic 2015). The other direct utilization of CO<sub>2</sub> is Enhanced Oil Recovery (EOR) in which CO<sub>2</sub> is used for extracting crude oil from a reservoir. With EOR technology crude oil will be extracted 30-60% more than the conventional way. Because CO<sub>2</sub> is cheap and it is in wide availability, it is more usual than other agents (Cuéllar-Franca and Azapagic 2015), (Ahmadi, Pouladi, and Barghi 2016).

CO<sub>2</sub> can be used after conversion to produce valuable chemicals and fuels; via carboxylation reactions, CO<sub>2</sub> will be converted into commercial chemicals (such as methanol, formic acid, and urea). Methanol compound which is a valuable product requires three equivalents of hydrogen per molecule of CO<sub>2</sub>; two is the synthesizing process into the product and at the third, that's the end stage

the product will be mixed with water (Cuéllar-Franca and Azapagic 2015), (Miguel et al. 2015). Formic acid is another product of using CO<sub>2</sub>. One of the important properties of formic acid is the capability in a more controllable liquid form; the process of producing formic acid requires just a single equivalent of hydrogen. It is crucial to be expressed that when formic acid is being decomposed the hydrogen will be released and unfortunately

CO<sub>2</sub> will be released again. Another product of converting CO<sub>2</sub> into a commercial product is urea which is synthesized from ammonia and carbon dioxide, used as fertilizer, in animal feed, and plastics (Styring, Quadrelli, and Armstrong 2014).

Some of the most important conversions of CO<sub>2</sub> that have been reported to date have been shown in Figure 3.



**Figure 2.** Structure and steps of fuzzy TOPSIS

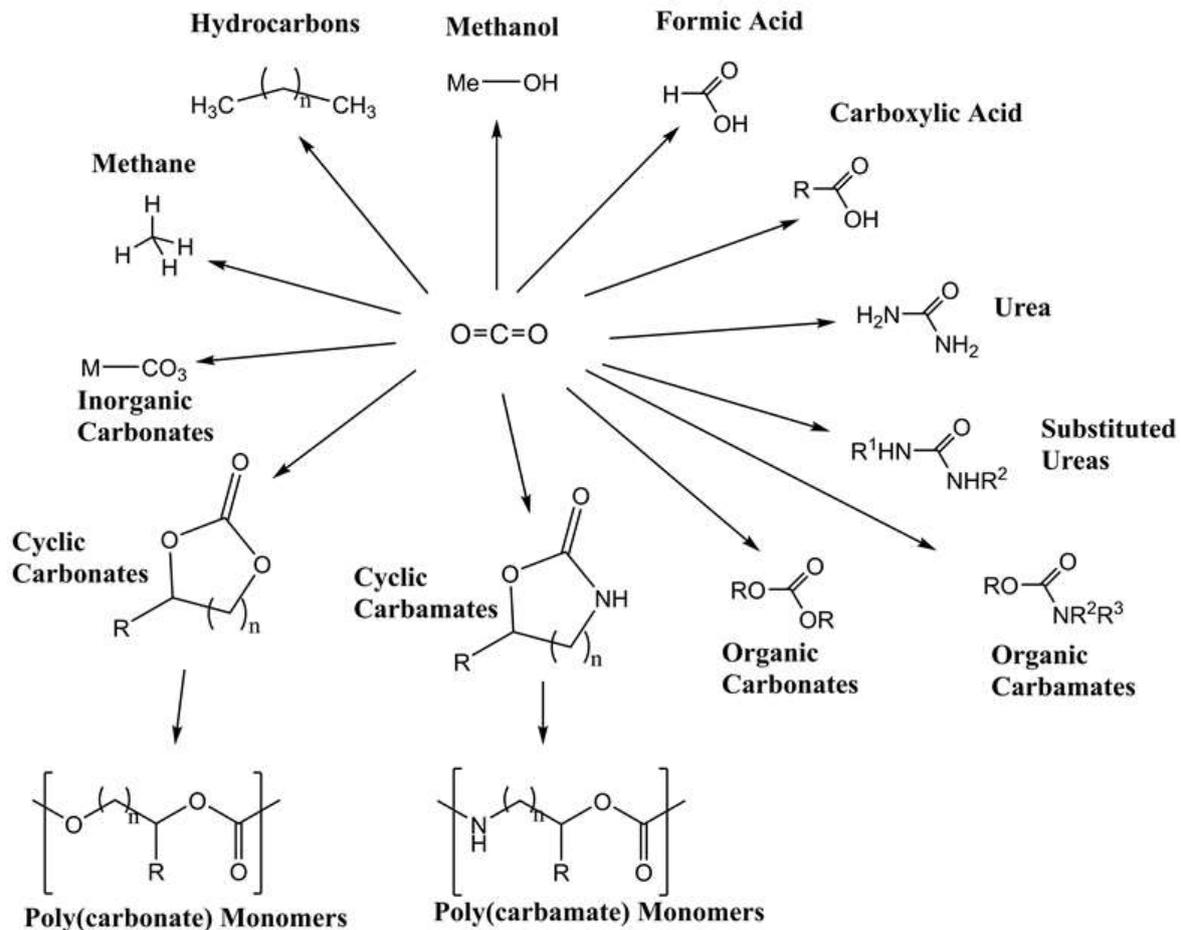


Figure 3. Different chemicals produced by  $CO_2$  (Cuéllar-Franca and Azapagic 2015)

#### 4. Case Study

Iran has one of the world's most massive natural gas reserves. Asalouyeh gas processing plant is the most colossal refinery in the south of Iran. This paper tries to consider the applications of  $CO_2$  emitted from ethane treatment units of the Asalouyeh gas processing plant. It is possible to utilize  $CO_2$  for effective applications. In this study seven applications have been proposed which are producing methanol, enhance oil recovery (EOR), producing soda, dry ice, salicylic acid, urea, and ammonium bicarbonate, they are the alternatives that have been used in this study.

##### 4.1. Criteria

Alternatives can be compared with the criteria. It shows the importance of selecting criteria that should be accurate. Selecting criteria is the most important part of the work that any delinquency will eliminate the effort. The availability of data determines the number of criteria. The more criteria are considered, the more valid project's result is. In this study, 10

criteria were adopted seven of them are technical and others are economic.

C1: The internal mode of technology: It refers to how the internal mode of technology in the country is, whether it exists or not.

C2: accessibility of the technology: This criterion represents how technology is possible to be accessed in the country or foreign countries.

C3: mode of knowledge: it refers that the mode of the complexity of the technology. More complex technology makes the alternative less preferable.

C4: Environmental aspect and safety. This criterion contemplates the risk to the environment for each of the alternatives.

C5: transferring  $CO_2$ : it represents and compares the distance between sources of  $CO_2$  production to the  $CO_2$  consumption places.

C6: purification of  $CO_2$ : The wasted  $CO_2$  produced by power plants is highly impure; this criterion refers to the need for purification for each alternative and compares them with each other.

C7: the amount of  $CO_2$  consumption: It refers to the amount of  $CO_2$  that each

alternative needs in its optimum mode of production. This criterion is measured in tone per year.

C8: Investment costs. Investment costs relate to the cost of purchasing mechanical equipment, technology for installations, etc. which should be invested at the beginning of the project. This criterion is measured in million dollars per year.

C9: Operating and maintenance costs. Operating and maintenance costs are related to, employees' wages, transport, and other costs to keep the system in the best condition. This criterion is measured in million dollars per year.

C10. Rate of return: Rate of return is a benefit on an investiture over a period of time, expressed as a proportion of the original investiture. In this study Discounted Cash Flow Rate of Return method has been used for

calculating the rate of return for each alternative.

In Figure 4. Structure of fuzzy TOPSIS for CO<sub>2</sub> utilization is shown.

**4.2. The Evaluation Matrix**

For all the alternatives, the technical, economic, and environmental criteria are shown in Table2.

Table 2 shows the values extracted for the different options for each of the criteria. In this matrix, some cells have quantitative values and some cells have qualitative value, which will be quantitatively measured using fuzzy numbers.

Most of the information that has been used in this study take over mostly from the IGCC reports, others adopted by experts in the relevant sector. Decision-maker designates a weight to the criteria by using the lingual variable. It expresses the importance of each criterion.

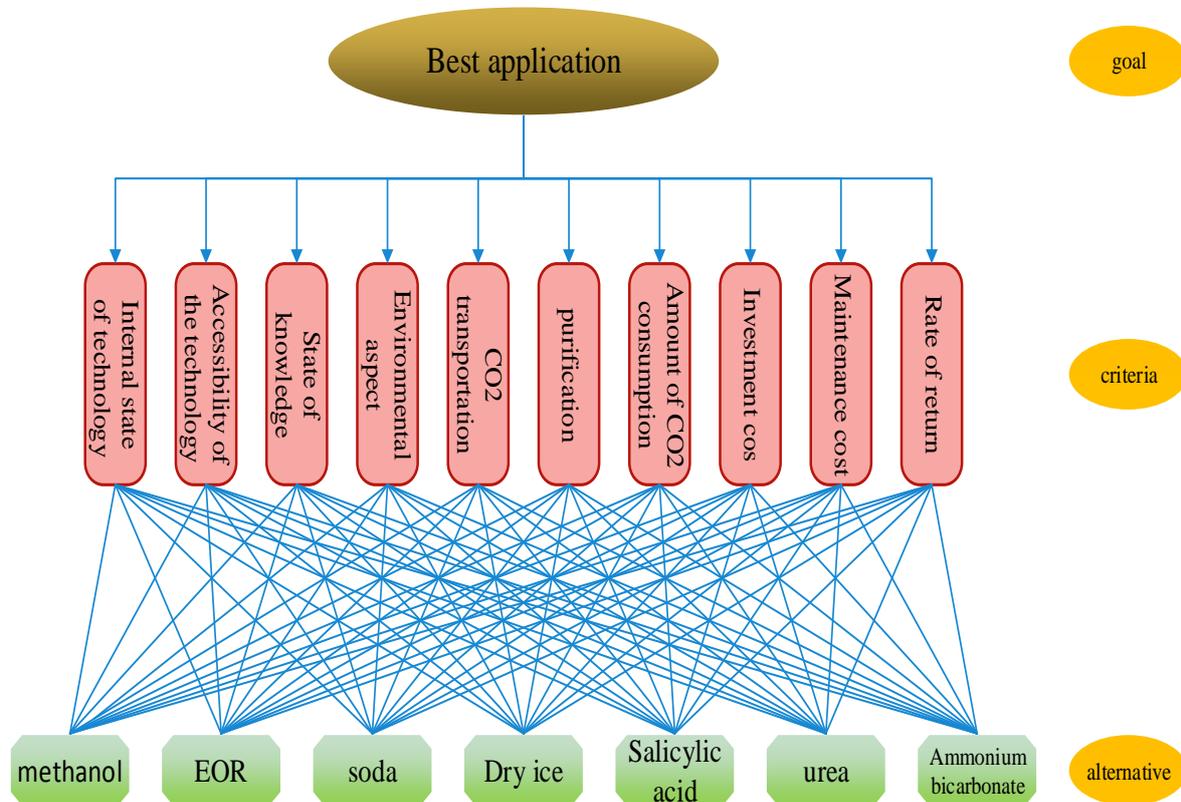


Figure 4. Structure of fuzzy TOPSIS for CO<sub>2</sub> utilization

Table 2. Performance data of seven alternatives

criteria	methanol	EOR	soda	dry ice	salicylic acid	urea	ammonium bicarbonate
C1	VG	VP	G	VG	VP	VG	VG
C2	VG	G	G	VG	M	VG	VG
C3	P	G	G	G	G	P	G
C4	M	G	M	G	P	M	P
C5	VG	P	P	VP	M	VG	P
C6	G	VG	P	P	P	M	VP
C7	86000	86400	155	8622	356	5040	557
C8	56.8	19.9	73.5	18.6	17.3	93.3	15.2

C9	31.6	17.3	30.2	5.2	7	155.5	2.2
C10	0.44	0.34	0.28	0.55	0.21	0.26	0

Then set the fuzzy choice matrix should be normalized then the normalized fuzzy choice matrix should be weighted. In Table 3 weighted fuzzy choice matrix is shown. The next step is calculating the distance of each alternative from FPIS and FNIS. Finally, by using equation (14)  $CC_i$  will be calculated to define the rank of each alternative respectively. The rank matrix has been shown in Table 4. Table 4 shows the final values of the positive and negative views of the Topsis method. The second column indicates the ranking in the shortest distance from the positive ideal state and the third column indicates the distance from the negative ideal. Which is obtained from the calculations? In this table, the fourth column indicates the final value for the decision, and the higher the value, the more appropriate the option.

The level of uncertainty for criteria C1- C6 is higher than others because they are

qualitative. Four criteria including Rate of return, Operating and maintenance costs, Investment costs, and amount of  $CO_2$  consumption, have been expressed for each alternative in its optimal production.

### 4.3. Final Ranking

After calculating  $CC_i$  and determining the rank for each criterion, the resultant ranking is as follows: producing methanol > EOR > urea > dry ice > soda > ammonium bicarbonate > salicylic acid. As can be seen in table4 the best alternative, which has the highest  $CC_i$ , is methanol. The technology of producing methanol is available in the country. Some companies produce it in the country; appropriate shopping market and high rate of return are important features that set methanol as the first rank.

**Table 3.** the fuzzy weighted normalized choice matrix

	weight	methanol	EOR	soda	dry ice	salicylic acid	urea	ammonium bicarbonate
C1	M	(0.27, 0.5, 0.7)	(0, 0, 0.07)	(0.21, 0.45, 0.7)	(0.27, 0.5, 0.7)	(0, 0, 0.07)	(0.27, 0.5, 0.7)	(0.27, 0.5, 0.7)
C2	VH	(0.81, 1, 1)	(0.63, 0.9, 1)	(0.63, 0.9, 1)	(0.81, 1, 1)	(0.27, 0.5, 0.7)	(0.81, 1, 1)	(0.81, 1, 1)
C3	M	(0, 0.05, 0.21)	(0.21, 0.45, 0.7)	(0.21, 0.45, 0.7)	(0.21, 0.45, 0.7)	(0.21, 0.45, 0.7)	(0, 0.05, 0.21)	(0.21, 0.45, 0.7)
C4	H	(0.21, 0.45, 0.7)	(0.49, 0.81, 1)	(0.21, 0.45, 0.7)	(0.49, 0.81, 1)	(0, 0.09, 0.3)	(0.21, 0.45, 0.7)	(0, 0.9, 0.3)
C5	H	(0.63, 0.9, 1)	(0.21, 0.45, 0.7)	(0, 0.09, 0.3)	(0, 0, 0.1)	(0.21, 0.45, 0.7)	(0.63, 0.9, 1)	(0, 0.09, 0.3)
C6	H	(0.49, 0.81, 1)	(0.63, 0.9, 1)	(0, 0.09, 0.3)	(0, 0.09, 0.3)	(0, 0.09, 0.3)	(0.21, 0.45, 0.7)	(0, 0, 0.1)
C7	VH	(0, 0, 0.995)	(0, 0, 0.1)	(0, 0, 0.0001)	(0, 0, 0.001)	(0, 0, 0.004)	(0, 0, 0.058)	(0, 0, 0.006)
C8	MH	(0.030, 0, 0)	(0.010, 0, 0)	(0.039, 0, 0)	(0.01, 0, 0)	(0.009, 0, 0)	(0.05, 0, 0)	(0.008, 0, 0)
C9	H	(0.014, 0, 0)	(0.008, 0, 0)	(0.013, 0, 0)	(0.002, 0, 0)	(0.003, 0, 0)	(0.07, 0, 0)	(0.001, 0, 0)
C10	VH	(0, 0, 0.8)	(0, 0, 0.618)	(0, 0, 0.509)	(0, 0, 0.1)	(0, 0, 0.382)	(0, 0, 0.473)	(0, 0, 0)

**Table 4.** closeness coefficients and ranking of alternatives

	$d_i^+$	$d_i^-$	$CC_i$	Rank
Methanol	0.985	1.535	0.609	1
EOR	1.053	1.489	0.585	2
Soda	1.467	1.075	0.423	5
dry ice	1.418	1.280	0.474	4
salicylic acid	1.659	0.798	0.325	7
Urea	1.103	1.403	0.559	3
ammonium bicarbonate	1.640	1.018	0.383	6

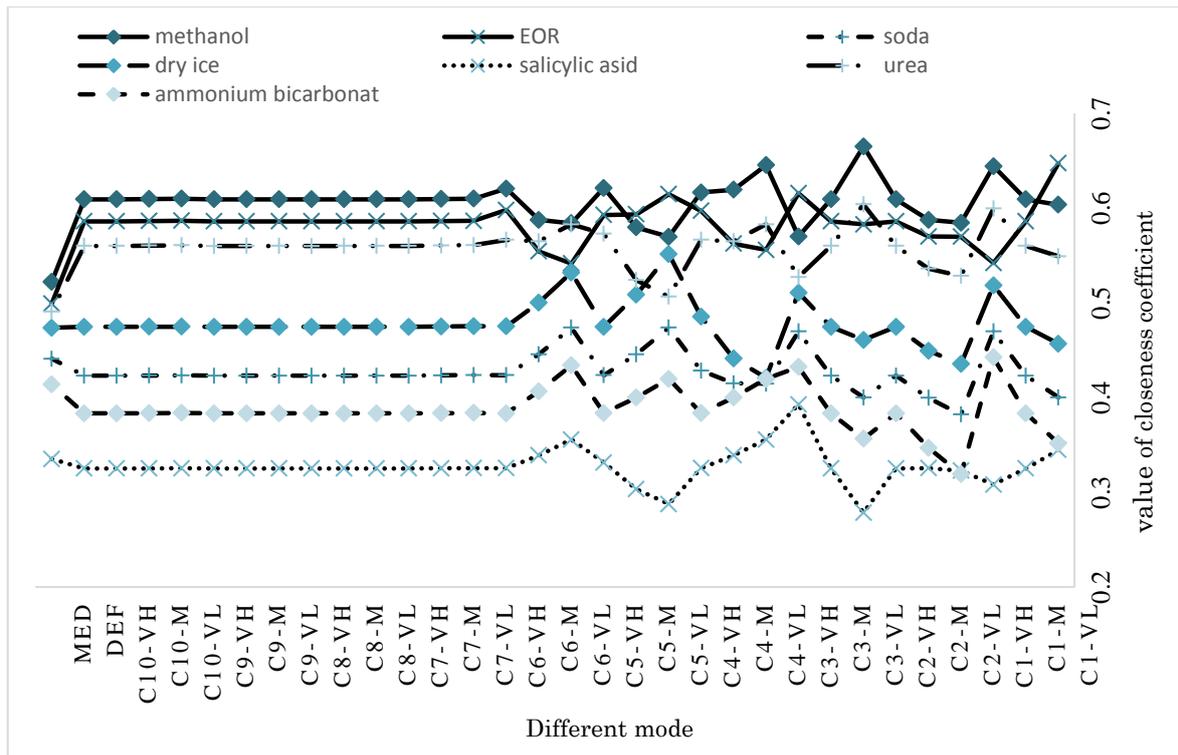


Figure 5. Prioritized options (32 Modes with different coefficients)

#### 4.4. Sensitivity Analysis

Considering the study conducted and obtaining the main priorities of the problem, then in order to investigate the sensitivity of the options to the weighting coefficients of the criteria, different modes are considered for each coefficient. Each of the criteria weighting coefficients (Table 3) is considered in the three values of VL, M, VH compared to the original results (in total 30 modes for 10 criteria), an average condition with M taking into account the value of all weighting coefficients for All criteria, also one other case, is the same results as the main reference of all comparisons.

A total of 32 modes have been created and reviewed. In this study, it has been shown that, despite varying coefficients and sensitivities, methanol production is the priority and salicylic acid production is the last priority (Fig 5).

As can be seen from Figure 5, the choice of options does not have much sensitivity to changes in weight coefficients, carbon dioxide consumption criteria, costs, and rate of return, and has not changed the priority of the options or even the difference in their differences. By changing the weight coefficients, the mentioned criteria, the main priority remains the same.

#### 5. Conclusion

This study considers the use of a fuzzy TOPSIS decision-making method to find the best application of CO<sub>2</sub> emitted from ethane treatment units of the Asalouyeh gas processing plant. Selecting the best application is a controversial issue because of the variety and numerousness of the applications. In the technologies investigated for CO<sub>2</sub> utilization and considering different sensitivities to different options (weighting coefficients), methanol production was considered of the 32 modes with 28 being the top priority.

Methanol production is always one of the best options because of its low sensitivity and very good conditions compared to other options. It should be noted that EOR has a second priority because of its high sensitivity to criteria, CO<sub>2</sub> transfer, and level of knowledge and this sensitivity has made it, in four cases, even better than methanol production.

In this study, the conditions and criteria have been considered to be close to the existing reality, indicating that methanol production and harvesting should always be considered as one of the preferred options in the use of carbon dioxide in gas refinery units. Also, this study shows that the MCDM method is a suitable method for finding the best application.

For further investigation, more specific criteria, options, and conditions can be considered in the future, such as product demand status, product value-added, etc. It can also be checked for other similar gas units with different carbon dioxide conditions and levels.

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